

UNDERGROUND HYDROGEN STORAGE

Hydrogen is being considered globally as a key future low-carbon energy carrier. The United Nations Industrial Development Organisation [1], has defined hydrogen as a true paradigm shift in the area of more efficient energy storage, especially for renewable energy on an industrial scale. Renewable energy sources are greatly dependent on seasonally fluctuating atmospheric events, which can give rise to excesses or deficits. Therefore, for a successful energy transition, a storage system is essential. Underground storage systems are advantageous in many regards. They provide large storage capacity and can be smoothly integrated with the urban plan of cities with the least modifications.

Buoyancy pressure

The experience of underground natural gas storage can be incorporated | Hydrogeology while studying underground hydrogen storage, yet the behaviour of hydrogen stored underground is complex and several aspects must be taken into From a mechanical point of view, the seasonal injections and consideration. withdrawals create cyclic loading on caprocks. The rate of reservoir deformation is controlled by the rate of stress change (the rate of pore pressure cycling).

The objective of the study is to obtain a suitable workflow for the geomechanical characterization and modelling of underground hydrogen storage. As an initial step, current work focuses on numerical modelling of the cyclic behaviour of cap rocks.

CONSTITUTIVE MODEL

In the literature review on constitutive models for cyclic loadings: Clay Hypoplasticity model, PM4Silt, Bounding Cam Clay, and Saniclay-B are identified as potential models to reproduce the cyclic behavior of caprocks. Considering feasibility and simplicity in the model, Saniclay-B [3] is adopted through OpenSees.



The Model requires calibration of 11 model constants: 5 constants of MCC, 1 for nonassociated flow rule, 2 for anisotropic

hardening, 1 for isotropic destructuration

mechanism, and 2 for constants related to

The Oedometer test and the monotonic

triaxial test performed on the reconstituted

sample are modeled with Saniclay-B in

the bounding surface formulation.



Figure 1: Aspects involved in the underground hydrogen storage in porous media, [2]

NUMERICAL MODELING



Figure 2: Schematic illustration of the OpenSees and the influence of parameters is loading, bounding, and plastic potential surfaces, [3].

FURTHER WORK

The cap rock behavior under cyclic deviatoric loading will be studied with Saniclay-B [3] and with more advanced constitutive models. The simulations will be extended to the reservoir scale, accounting for realistic geometries of reservoir and caprocks, and the actual stress path in the rock will be evaluated. The knowledge obtained will be applied to cases of interest to Eni E&P.

being studied.

TRAINING ACTIVITIES

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- Non-renewable energy in the 21st Century: changes and challenges

Figure 3:Comparison of experiment and simulation for undrained triaxial test, OCR =1.5



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REFERENCES

[1] UNIDO, in On the sidelines of the 24th Session of the Conference of the Parties to the United Nations Framework Convention on Climate Change (UNFCCC) – COP24, 2018, p. 12.

[2] N.Heinemann et al., Enabling large-scale hydrogen storage in porous media- the scientific challenges, Energy Environ.Sci., 2021,14: 853-864.

[3] S.Gaziz and T.Mahdi, Bounding surface SANICLAY plasticity model for cyclic clay behavior, Int. J. Numer. Anal. Meth. Geomech. 2014; 38:702–724

Figure 4: Comparison of experiment and simulation for undrained triaxial test, OCR = 3



Figure 5: Comparison of experiment and simulation for undrained triaxial test